

Modified Particle Swarm Optimization Based Proportional-Derivative Power System Stabilizer

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Abstract—During a change in operating condition, oscillations of small magnitude and low frequency often persist for long periods of time and in some cases even present limitations on power transfer capability. Generators in power systems are equipped with automatic voltage regulator (AVR) to control terminal voltage. It is known that AVR has a detrimental impact upon the dynamic stability of the power system. Power system stabilizers (PSS) are widely used to generate supplementary control signals for the excitation system in order to damp out low-frequency oscillations (LFOs). In this paper proportional-derivative power system stabilizer (PD-PSS) used to damping LFO after tuning the gains of the PSS by using PSO. The damping boundary condition of PSO technique is modified to improve its performance in the tuning and optimization process. Simulation studies performed on a typical single-machine infinite-bus (SMIB) system used in MATLAB Simulink program. Assessing the performance of the proposed modified PSO based PD-PSS with Speed deviation ($\Delta\omega$) as an input signal using eigenvalue analysis. The proposed PSO based PD-PSS is evaluated and examined under different operating conditions and inertia constant each one of them applied with two test cases small disturbance and short circuit. A comparative study between the proposed PSO based PD-PSS, original PSO based PD-PSS, and lead-lag PSS is done in this work. The results ensure the superiority, the effectiveness, and the robustness of the proposed PSS over the other techniques.

Index Terms—PSS, PSO, single machine infinite bus, and damping LFO.

NOMENCLATURE

λ_1 : The electromechanical mode eigenvalue
 $\Delta\delta$: Rotor angle or power angle deviation, rad.
 $\Delta\omega$: Machine speed deviation, p.u.
 ω_0 : Rated speed = $2\pi f_0$
 M : Inertia coefficient, Sec.
 H : Inertia constant

D : Damping coefficient, p.u.
 K_A : AVR gain
 T_A : AVR time constant, Sec.
 T_m : Mechanical torque, p.u.
 T_e : Electrical torque, p.u.
 V_{ref} : Reference voltage, p.u.
 $K_1 - K_8$: Constant coefficient
 E_{fd} : Generator field or exciter output voltage, p.u.
 X_d, X_q : Direct and quadratic axes reactance's of synchronous generator, p.u.
 X'_d, X'_q : Direct and quadratic axes transient reactance's of synchronous generator, p.u.
 T'_{do} : Open circuit direct axis time constant
 R_e : Equivalent resistance of transmission line, p.u.
 X_e : Equivalent reactance of transmission line, p.u.
 e'_0 : Voltage behind q-axis transient reactance, p.u.
Subscript (o): Stands for nominal or steady state value
 P_0 : Electrical power, p.u.
 Q_0 : Reactive power, p.u.

I. INTRODUCTION

With the rising of the electric power demand, while a power system is a highly nonlinear, large scale multi-input multi-output (MIMO), and dynamical system including numerous variables, protection devices, and control loops, with different dynamic responses and characteristic. Power system can reach stressed conditions due to the need for operating closer to their stability limits [1, 2].

With the advent of interconnection of large electric power systems, many dynamic power system problems

have emerged, which include power system Low Frequency Oscillations (LFO's) in the range 0.1-5HZ. The LFO's are generally affected by control action taken in the systems and are acceptable as long as they decay. Oscillations may not be troublesome themselves but have associated voltage or frequency swings that are not acceptable. These oscillations may be sustained for minutes, and grow to cause system separation. LFO's can also arise during normal steady-state operation.

LFOs have unwanted effects for modern power systems. These effects range from degradation of power quality up to disruptive effects on system electrical and mechanical components. It may grow leading to separation of interconnected systems especially in the absence of sufficient damping and synchronizing torque or even the presence of negative damping that causes cascaded outage of power system items [3, 4].

LFOs may persist in the power system for a long period and so affect the power transfer capabilities of the system so that the AVR not sufficient for the machine operating in a large electric power system. Therefore, supplementary damping must be sought. Power system stabilizer (PSS) were developed to aid in damping these oscillations by modulation of excitation system.

In the past few decades, considerable efforts have been devoted to the enhancement of power system stability. Currently most of the generators are equipped with rapid-responding high-gain voltage regulator for the excitation systems to automatically control the terminal voltage, although the transient stability of the power system can be improved by increasing the synchronizing torque of synchronous machines. It is known that the generator voltage regulator action poses a detrimental impact upon the dynamic stability of the power system. To offset this effect and to improve the system damping in general, supplementary stabilizing signals are introduced through conventional power system stabilizer (CPSS) [5].

CPSS was first proposed in the 1950's based on a linear model of the power system at some operating point to damp the LFO in the system. This type of PSS has made a great contribution in enhancing the operating quality of power system. The performance of CPSS is limited due to the effects of uncertainties such as parameter variations, external disturbances, and operating points change. Linear control theory was employed as the design tool for the CPSS as shown in [6-9].

With the development of power systems and increasing demand for quality electricity, it is worthwhile looking into the possibility of using modern control techniques [10]. The linear optimal control strategy is one possibility that has been proposed for supplementary excitation controllers, which showed promising results in damping of LFO, as illustrated in [11-14].

A more reasonable design of the PSS is on the adaptive control theory as it takes into consideration the non-linear and stochastic characteristic in power system. This type of stabilizer can adjust its parameter online according to the operating condition [15]. Huge number of papers has been published using this technique [16-21].

Adaptive control is based on the idea of continuously adapting the controller parameters according to recent measurements. However, the performance of adaptive controllers may be unsatisfactory during the learning phase, particularly when they are improperly initialized. Successful operation of adaptive controllers requires the measurements to satisfy persistence of excitation conditions, otherwise the adjustment of the controller parameters fails. Moreover, the design of nonlinear adaptive controllers may be complicated, and the selection of the adaptation gains which assure closed stability may require extensive calculations. Recently, alternative control schemes have been proposed to deal with the nonlinearity and uncertainties in power systems [15, 22]. These are intelligent control schemes such as Artificial Neural Networks (ANN's) or fuzzy logic, which showed promising results in the PSS problem [23-28]. Particle swarm optimization (PSO) also used widely in power system control. Reference [29] presents method for harmonic suppression using PSO based PI controller (PSOPI) to estimate an efficient shunt active power filter (SAPF). Reference [30] presents the using of PSO to optimize economic load dispatch (ELD) problem which is a common task in the operational planning of a power system. Reference [31] presents discrete PSO optimization approach used to optimize the placement and sizing processes of distributed generations (DG) and capacitors in distribution systems for simultaneous voltage profile improvement, loss and total harmonic distortion (THD) reduction.

The CPSS, because of its functional simplicity, is widely used in industrial applications. However, their parameters are often tuned using experience or trial and error methods. Unfortunately, it has been quite difficult to properly tune of CPSS gains because many industrial systems are often burdened with problems such as structure complexity, uncertainties and nonlinearities. Over the years, many different parameter tuning methods have been presented for CPSS controllers [2, 32, and 35].

In the present paper, PSO technique with modified damping boundary condition is used to tune the gains of the PD-PSS, which utilize with Speed deviation ($\Delta\omega$) as an input signal. Eigenvalues and damping ratio indices are used in the optimization procedure. The proposed design approach was applied to a single machine infinite bus system in MATLAB Simulink program. The eigenvalue analysis, damping ratio and simulation results were carried out to examine the performance of PSS and to assess the effectiveness of the proposed PD-PSS with these signal to damp out the electromechanical modes of oscillations and enhance the dynamic stability of power systems.

The rest of the paper is organized as follows: In Section II Single machine infinite bus (SMIB) model. In section III power system stabilizer (PSS) design. In Section IV modified damping boundary condition in PSO. In Section V Simulation results. Finally, in Section VI Conclusion.

II. SMIB MODEL

A. Linear model

The system considered in this paper is a synchronous machine connected to an infinite bus through short transmission line as shown in Fig. 1. In order to design a robust power system controller, it is first necessary to consider an appropriate linear mathematical description of the single machine infinite bus power system model to get the block diagram of the system, which indicated in [36].

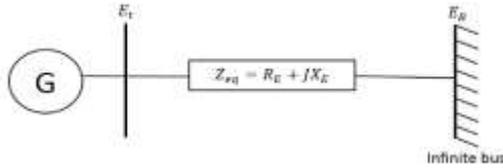


Fig. 1. Single machine connected to an infinite bus.

The state space representation is presented in [10]. In this system, the synchronous generator is described by a fourth-order model. The relations in the block diagram shown in Fig. 2. Apply to a direct and quadrature axes machine representation with a field circuit in the direct axis but without damper windings.

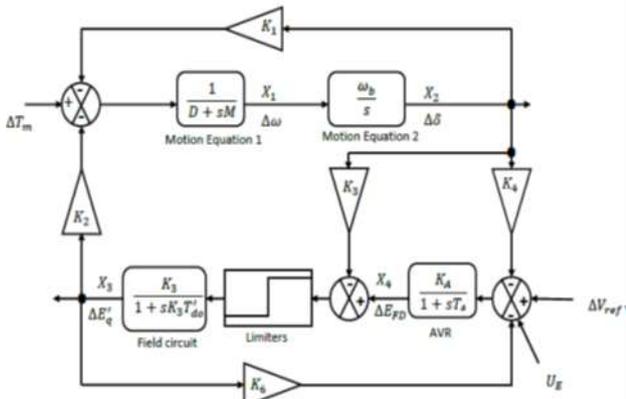


Fig. 2. System block diagram.

The interaction between the speed and voltage control equations of the machine is expressed in terms of six constants ($K_1 : K_6$). The constants are dependent upon the actual real and reactive power loading as well as the excitation levels in the machine, exception of K_3 which is only a function of the ratio of the impedance [10].

The block diagram of the model used for PSS design as in [4, 36]. The calculation of the constants illustrated in [32]. The complete data of the model is given from in [39]. The data of the model after manipulation is in Appendix A. The equations of the linear SMIB model without the proposed PD-PSS: -

$$X_1 = -\frac{D}{M} X_1 - \frac{K_1}{M} X_2 - \frac{K_2}{M} X_3 \tag{1}$$

$$X_2 = \omega_b X_1 \tag{2}$$

$$X_3 = -\frac{K_4}{T_{do}} X_2 - \frac{1}{T_{do} K_3} X_3 + \frac{1}{T_{do}} X_4 \tag{3}$$

$$X_4 = -\frac{K_A K_5}{T_A} X_2 - \frac{K_A K_6}{T_A} X_3 - \frac{1}{T_A} X_4 \tag{4}$$

Where, states:

$$X = \begin{bmatrix} \Delta\omega & \Delta\delta & \Delta E_q' & \Delta E_{fd} \end{bmatrix} \tag{5}$$

The eigenvalues of the system before adding the PD-PSS signal for the light loading operating point and system parameters are shown in Table 1.

Table 1. The Eigenvalue of the SMIB System without PSS.

	Eigenvalue
System without PSS	-878.21
	$0.5 \pm 8.23i$
	-122.75

It is seen that from the table the system without using PSS is unstable.

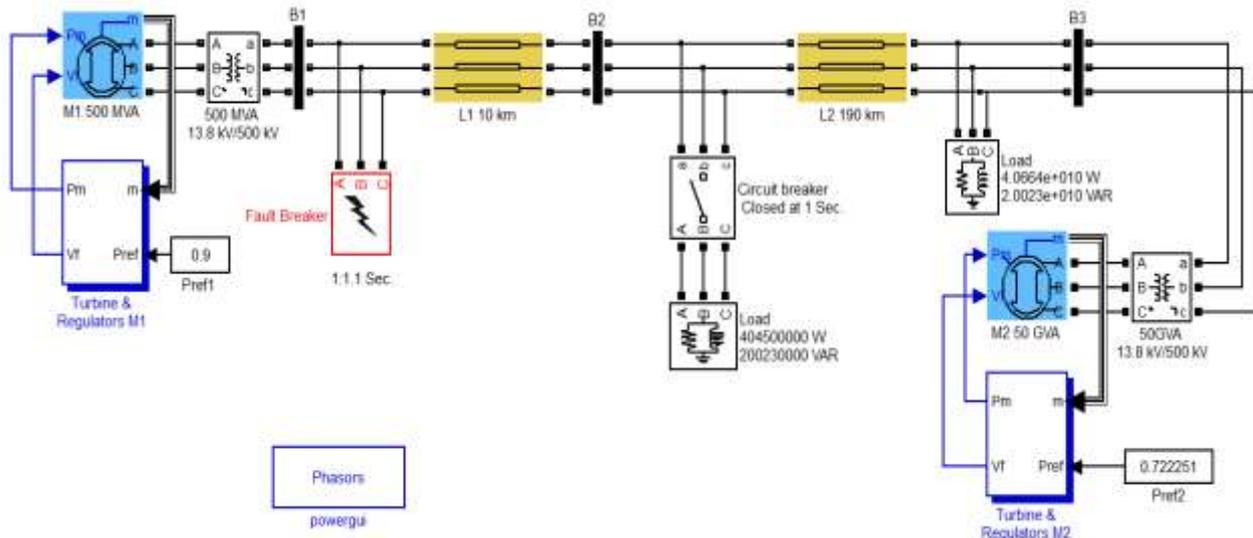


Fig. 3. Simulink model.

B. Study system

In the design, some practical considerations are neglected so that the system block diagram shouldn't use in testing the developed PSS. From the previous reasons, a Simulink MATLAB model shown in Fig. 3., used for testing the developed PSS. The Simulink model is a MATLAB tutorial, its name is "transient stability of a two-machine transmission system with PSSs and static variation compensator (SVC)", and this demo is modified to become SMIB system as follow: -

- a) Eliminating the SVC.
- b) Increasing the complex power of the machine (2) from 5GVA to 50GVA, to be as infinite bus. Decreasing the complex power of the machine (1) from 1GVA to 5MVA, so that the machine (2) will be 100 times the machine (1).
- c) Decreasing the length of the transmission line from 700km to 200km.
- d) Replacing the default PSS in the demo from the two machines by PD-PSS on machine (1) only, but machine 2 still without PSS.
- e) Optimizing it by using modified system parameter.
- f) The transmission line length is 200km.
- g) The transmission line length between the small load, which 0.01 of the full load and the machine M1 is 10km.

The two generators are hydro with 32 salient pole pairs in the rotor. Investigating and testing of the developed PSS will be based on a nonlinear detail and practical considerations as nonlinearity, limiters, detailed machine model.

III. PSS DESIGN

The configuration of PD-PSS is shown in Fig. 4. While the speed deviation ($\Delta\omega$) used as the input signal to the PSS. T_7, T_8 Time constants are assumed to be 0.05S. A Particle Swarm Optimization Toolbox (PSOt) is used in MATLAB scientific programming environment has been developed in [37, 38]. PSOt is employed to get the optimal values of K_7, K_8 parameters according to the given predefined ranges.

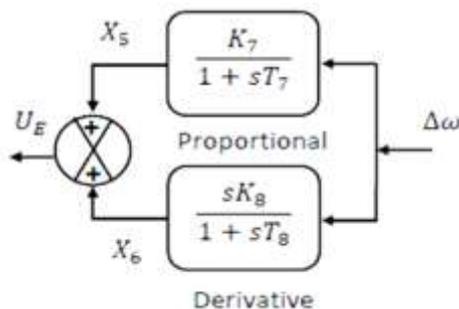


Fig. 4. PD-PSS configuration.

In addition to the main original PSO program, additional m-file was designed based on the state-space of the linearization model to get the Eigen-values of the

system. Objective functions are used to increase the system damping, by shifting all eigenvalues to the left side of the S-plane, that happened by either using J_1 to minimizing the settling time of the dominant Eigen-value or using J_2 to maximizing the damping ratio of the dominant Eigen-value. The Eigen-value based objective functions are based as follow:

$$J_1 = \max\{\text{Real}(\lambda_i)\} \tag{6}$$

$$J_2 = \min\{\text{Damping ratio}\} \tag{7}$$

In the optimization process, it is aimed to minimize (J_1), or maximize (J_2) in order to shift the poorly damped eigenvalues to the left side in S-plane. Typical ranges of the optimized parameters are (-100:100) for all gains. The system (A) matrix after adding the stabilizing signal becomes:

$$A = \begin{bmatrix} -D & -K_1 & -K_2 & 0 & 0 & 0 \\ M & M & M & 0 & 0 & 0 \\ w_b & 0 & 0 & 0 & 0 & 0 \\ 0 & -K_4 & -1 & 1 & 0 & 0 \\ & T'_{do} & T'_{do}K_a & T'_{do} & & \\ 0 & -K_AK_5 & -K_AK_6 & -1 & K_A & K_A \\ & T_A & T_A & T_A & T_A & T_A \\ K_7 & 0 & 0 & 0 & -1 & 0 \\ T_7 & & & & T_7 & \\ 0 & -K_1K_8 & -K_2K_8 & 0 & 0 & -1 \\ & T_8M & T_8M & & & T_8 \end{bmatrix} \tag{8}$$

There are two PD-PSS with the same configuration optimized by PSO, one of them is optimized by using the original PSO file which coming in the PSOt WinZip file, and the second PSS is the proposed PD-PSS which optimized by using the same PSO file, but modified its damping boundary condition to obtain the amplitude of K_7, K_8 . The modified damping boundary condition of the PSO file will make the file more reliable, robust and faster than the original PSO file.

IV. MODIFIED DAMPING BOUNDARY CONDITION IN PSO

Many modifications have been introduced to the original PSO technique to improve its searching for the optimum solution [40, 41]. In many practical optimization problems, the dimensionality and the location of the global optimum are usually difficult to know a priori. It is, therefore, desirable to have a single boundary condition that can offer a robust and consistent performance for the PSO technique regardless of the problem dimensionality and the location of the global optimum.

Reference [41] proposes a hybrid damping boundary condition that combines features of both the characteristics offered by the absorbing and reflecting walls. With this proposed damping boundary condition, whenever a particle tries to escape the search space in any one of the dimensions, part of the velocity in that

dimension is absorbed by the boundary and the particle is then reflected back to the search space with a damped velocity along with a reversal of sign, as shown in Fig. 5.

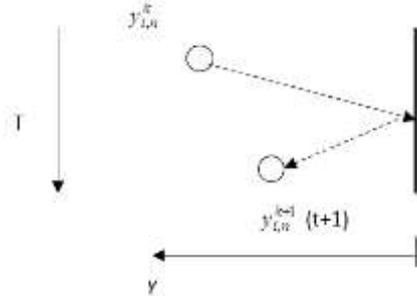


Fig. 5. Damping boundary: part of the velocity is absorbed by boundary and the particle is then reflected back with a lesser velocity.

This can be implemented in a very straightforward manner. First, determine the magnitude and sign of the velocity for the reflected particle, then multiply the velocity by a damping factor, Δd which is a random variable uniformly distributed between [0,1] to create the damping effect. Since Δd is a uniformly distributed random variable between [0, 1], the behavior of the proposed damping boundary will lie in between the performances of the absorbing and reflecting boundaries [41]. It will act as the absorbing or reflecting boundary depending on the value of Δd equal to zero or one respectively. In terms of equations, the updated velocity of the dampened particle can be expressed as: -

$$v_{i,n}^{k+1} = \Delta d * -v_{i,n}^{k+1} \tag{9}$$

Where, $-v_{i,n}^{k+1}$ is the velocity of the reflected particle as if the reflecting boundary were imposed at the boundary of the search space. In this paper, we choose the damping boundary condition to apply it for our problem.

The parameters K_7, K_8 amplitude of the first PD-PSS which optimized by the original PSO file: -

$$K_7 = 20.7765, K_8 = 6.7036$$

The amplitude of K_7, K_8 parameter of the proposed PD-PSS which obtained and optimized by the modified PSO file: -

$$K_7 = 29.0501, K_8 = 9.5842$$

V. SIMULATION RESULTS

To verify the robustness of the proposed modified PSO based PD-PSS, three different operating points are proposed to test the stabilizers. Also, different inertia constant is proposed to test the system under study. Eight study cases are developed on the study system equipped the proposed modified PSO based PD-PSS and the original PSO based PD-PSS.

Another eight study cases are developed and tested when the study system is equipped with conventional lead-lag compensator (CPSS) which designed on the same power system at nominal operating point by using the method of Ref. [3]. A comparison between the proposed modified PSO based PD-PSS, the original PSO based PD-PSS, and the lead-lag PSS to show the superiority of the proposed PSS. The eight study cases are three different loading conditions with inertia constant 3.7Sec. The fourth study case is the system with 2.5Sec., inertia constant at normal operating condition. Each case of the study cases are tested with: -

- A) 0.01 Small disturbance in the load.
- B) 6-Cycles three phase Short circuit near the bus B1.

The sequence of the study and test cases are showed in Table 2.

Table 2. The Sequence of the Study Cases and the Test Cases

Study cases	Test cases
Normal loading operating condition. P=0.9 Q=0.1464 With inertia constant= 3.7Sec.	Small disturbance. Short circuit.
Heavy loading operating condition. P=1 Q=0.167 With inertia constant= 3.7Sec.	Small disturbance. Short circuit.
Light loading operating condition. P=0.6 Q=0.1009 With inertia constant= 3.7Sec.	Small disturbance. Short circuit.
Decreasing inertia constant from 3.7 to 2.5 Sec. at normal operating point.	Small disturbance. Short circuit.

Table 3. The Eigen-Values of the System with Different PSS at Nominal Loading.

	Lead-lag PSS	Original PSO based PD-PSS	Modified PSO based PD-PSS
Eigen-values	-880.57	-885.53	-887.77
	-119.23	-66.96 ± 39.28i	-65.79 ± 58.17i
	-0.46 ± 7.68i	-1.5 ± 5.01i	-1.54 ± 4.35i
	-11.72	-20	-20
	-0.33	-	-

The study cases as shown in the previous table divided into four cases each one of them contains two tests as follow: -

A. Normal loading condition

The optimization processing by PSO is depending upon this operating condition, and the design of the lead-lag compensator CPSS depend on this operating condition. This study case is applied in the system when equipped with lead-lag PSS, original PSO based PD-PSS, modified PSO based PD-PSS, and without PSS. The Eigen-values of the system without PSS and with CPSS, original PSO based PD-PSS, and modified PSO PD-PSS are shown in Table 3.

Normal operating condition divided into two type of tests as follow: -

1. Small disturbance

A small disturbance is simulated by applying 1% load step change of the full load is subjected at 1Sec. The system responses to this disturbance when the generator M1 equipped without PSS and with lead-lag PSS, original PSO based PD-PSS, and modified PSO based PD-PSS, when using the speed deviation of the generator M1 are shown in fig. 6.

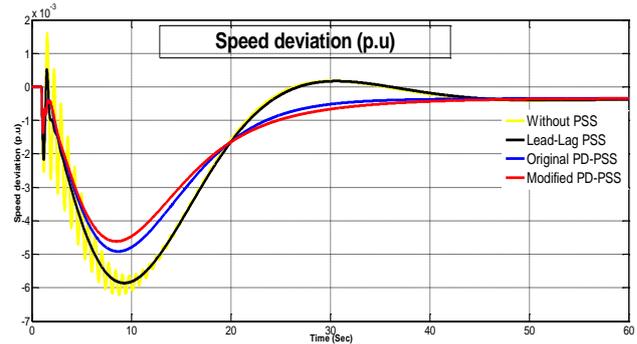


Fig. 6. Rotor speed deviation response of the system without PSS and with different PSS to 1% load step change at nominal loading.

The maximum overshoot, the settling time, and the area under curve of the speed deviation responses of the system with different PSS and without PSS are shown in Table 4.

Table 4. The Rotor Speed Deviation Responses to Load Step Change 0.01 at Normal Loading Condition when the System Equipped with Different PSSs and without PSS.

parameter	Without PSS	Lead-lag PSS	Original PD-PSS	Modified PD-PSS
Max. overshoot	1.6074e+3	1.4864e+3	1.3264e+3	1.2233e+3
Settling time	40.8713	42.0241	33.1567	39.9792
Area under curve	-0.0853	-0.0853	-0.0831	-0.822

The rotor speed deviation response of the system and its details in the table indicate that the system equipped with modified PSO based PD-PSS is more reliable and faster than the other in damping the LFOs with lower Maximum overshoot. The active power responses of the system when generator M1 equipped with different PSS to 0.01 load step change shown in Fig. 7.

The maximum overshoot, the settling time, and the area under curve of the power active system responses when generator M1 equipped with different PSS, which shown in the above figure are shown in Table 5.

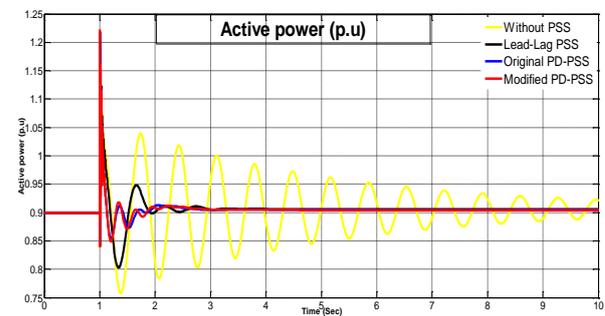


Fig. 7. Active power response of the system without PSS and with different PSS to 0.01 load step change at nominal loading.

Table 5. The Active Power Responses to Load Step Change 0.01 at Normal Loading Condition when the System Equipped with Different PSSs and without PSS.

Parameter	Without PSS	Lead-lag PSS	Original PD-PSS	Modified PD-PSS
Max. overshoot	1.2214	1.2178	1.2188	1.2211
Settling time	-	1.9855	2.3812	0.9041
Area under curve	9.0555	9.0547	9.0447	9.0403

It can be seen from (Fig. 7., and Table 5.) that the proposed Modified PSO based PD-PSS is the most effective controller, improve the stability of the system with the lowest settling time and area under curve, and damp the LFOs faster than the other controller.

2. Three phase short circuit

A three phase short circuit to ground is applied to the system near to the generator M1 when the generator M1 is equipped with no PSS, CPSS, original PSO based PD-PSS, and modified PSO based PD-PSS. The short circuit applied at 1Sec. and removed at 1.1Sec.

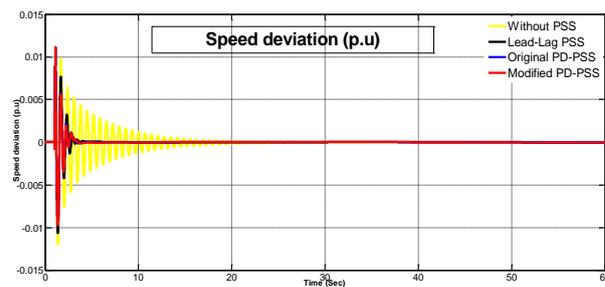


Fig. 8. Rotor speed deviation responses of the system without PSS and with different PSS to 6-cycles three phase short circuit at nominal loading.

So that the short circuit is three phase 6-cycles. Figure 8. Shown rotor speed deviation system response of machine M1 when this generator equipped with no PSS and lead-lag PSS, original PSO based PD-PSS, and modified PSO based PD-PSS.

The maximum overshoot, the settling time, and the area under curve of the power active system responses when generator M1 equipped with different PSS, which showed in the above figure are shown in Table 6.

Table 6. The Rotor Speed Deviation Responses to 6-Cycles Three Phase Short Circuit near Generator M1 at Nominal Loading when the System Equipped with Different PSSs and without PSS.

Parameter	Without PSS	Lead-lag PSS	Original PD-PSS	Modified PD-PSS
Max. overshoot	0.0111	0.0111	0.0111	0.0111
Settling time	18.7128	3.5364	3.2510	3.3119
Area under curve	3.8358e-5	3.5906e-5	7.0020e-7	-6.6180e-7

It can be seen that from (Fig. 8. and Table 6.) that all the maximum overshoot and the settling time almost the same but the proposed modified PSO based PD-PSS have the smallest area under curve which make the system faster in damping the LFOs when equipped with the proposed PSS than the other PSS. Figure 9. Shown active power responses system responses of machine M1 when this generator equipped with no PSS and Lead-lag PSS, original PSO based PD-PSS, and modified PSO based PD-PSS.

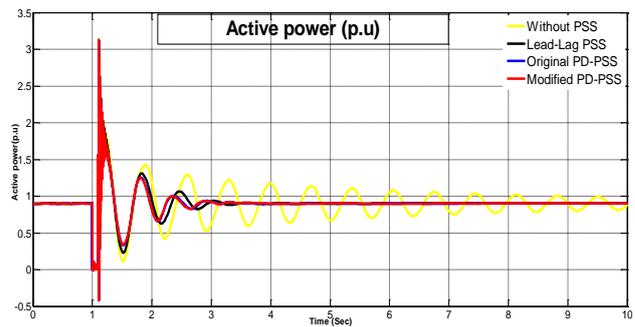


Fig. 9. Active power response of the system without PSS and with different PSS to 6-cycles three short circuit at nominal loading.

The maximum overshoot, the settling time, and the area under curve of the power active system responses when generator M1 equipped with different PSS, which showed in the above figure are shown in Table 7.

Table 7. The Active Power Responses to 6-Cycles Three Phase Short Circuit near Generator M1 at Nominal Loading when the System Equipped with Different PSSs and without PSS.

Parameter	Without PSS	Lead-lag PSS	Original PD-PSS	Modified PD-PSS
Max. overshoot	3.1354	3.1229	3.1247	3.1267
Settling time	-	2.8623	2.7442	2.7146
Area under curve	8.9834	8.9935	8.9941	8.9941

It can be seen that from (Fig. 9., and Table 7.) that all the maximum overshoot and the area under curve almost the same, but the proposed modified PSO based PD-PSS have the smallest settling time, which indicate that the proposed PSS is robust the other. Because the response of the system without PSS have far wares response from the other, so that system without PSS will be removed from the upcoming test and study cases in the paper.

Heavy loading condition consist of the same two tests in the nominal loading condition when: -

$$P_0 = 1 p.u., \quad Q_0 = 0.167 p.u.$$

The Eigen-values of the system when the generator M1 equipped with lead-lag PSS, original PSO based PD-PSS, and modified PSO based PD-PSS at heavy loading are shown in Table 8.

B. Heavy loading condition

Table 8. The Eigen-Values of the System with Different PSS at Heavy Loading

Eigen-values	Lead-lag PSS	Original PSO based PD-PSS	Modified PSO based PD-PSS
	-882.58	-887.90	-890.32
	-116.97	-65.74 ± 44.61i	-64.50 ± 63.09i
	-0.5 ± 7.74i	-1.53 ± 4.9i	-1.56 ± 4.24i
	-11.88	-20	-20
-0.33	-	-	

The Eigen-values of the system with different PSS proved that the proposed PSS is more reliable and robust than the other PSS in damping the LFOs.

1. Small disturbance

A small disturbance is simulated by applying 1% load step change of the full load is subjected at 1Sec. The system responses to this disturbance when the generator M1 equipped with lead-lag PSS, original PSO based PD-PSS, and modified PSO based PD-PSS, when using the speed deviation of the generator M1 are shown in fig. 10.

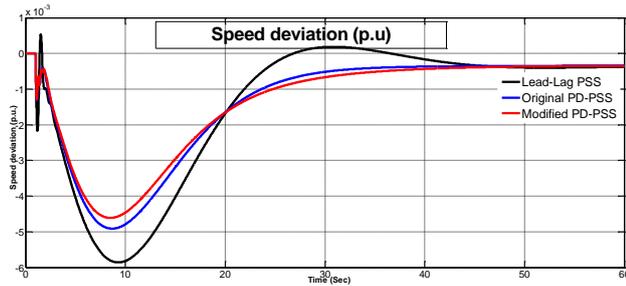


Fig. 10. Rotor speed deviation response of the system without PSS and with different PSS to 1% load step change at heavy loading.

Table 9. The Rotor Speed Deviation Responses to Load Step Change 0.01 at Heavy Loading Condition when the System Equipped with Different PSSs.

parameter	Lead-lag PSS	Original PD-PSS	Modified PD-PSS
Max. overshoot	5.3616e-4	4.7698e-7	4.6010e-7
Settling time	42.4564	32.9675	35.0074
Area under curve	-0.0854	-0.0831	-0.0822

The rotor speed deviation response of the system and its details in the table indicate that the system equipped with modified PSO based PD-PSS is more reliable and faster than the other in damping the LFOs with lower Maximum overshoot. The active power responses of the system when generator M1 equipped with different PSS to 0.01 load step change shown in Fig. 11.

The maximum overshoot, the settling time, and the area under curve of the power active system responses when generator M1 equipped with different PSS, which showed in the above figure are shown in Table 10.

The maximum overshoot, the settling time, and the area under curve of the speed deviation responses of the system with different PSS and without PSS are shown in Table 9.



Fig. 11. Active power response of the system without PSS and with different PSS to 0.01 load step change at heavy loading.

Table 10. The Active Power Responses to Load Step Change 0.01 at Heavy Loading Condition when the System Equipped with Different PSSs.

Parameter	Lead-lag PSS	Original PD-PSS	Modified PD-PSS
Max. overshoot	1.3154	1.3150	1.3118
Settling time	2.2044	2.3748	2.2039
Area under curve	10.0539	10.0423	10.0373

It can be seen from (Fig. 11., and Table 10.) that the proposed Modified PSO based PD-PSS is the most effective controller, improve the stability of the system with the lowest settling time, area under curve, and lowest maximum overshoot. The proposed PD-PSS improve the stability of the system higher than the other.

2. Three phase short circuit

A three phase short circuit to ground is applied to the system near to the generator M1 when the generator M1 is equipped with no PSS, lead-lag PSS, default PSO based PD-PSS, and modified PSO based PD-PSS. The short circuit applied at 1Sec. and removed at 1.1Sec. So that the short circuit is three phase 6-cycles. Figure 12. Shown rotor speed deviation system response of machine M1 when this generator equipped with no PSS, CPSS, default PSO based PD-PSS, and modified PSO based PD-PSS.

The maximum overshoot, the settling time, and the area under curve of the power active system responses when generator M1 equipped with different PSS, which showed in the above figure are shown in Table 11.

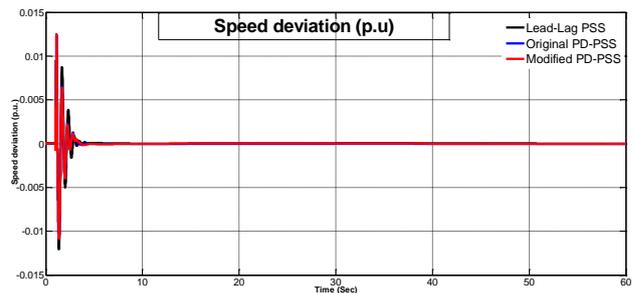


Fig. 12. Rotor speed deviation responses of the system without PSS and with different PSS to 6-cycles three phase short circuit at heavy loading.

It can be seen that from (Fig. 12., and Table 11.) that all the maximum overshoot and the settling time almost the same but the proposed modified PSO based PD-PSS have the smallest area under curve which make the system faster in damping the LFOs when equipped with the proposed PSS than the other PSS. Figure 13. Shown active power responses system responses of machine M1 when this generator equipped with no PSS, lead-lag PSS, original PSO based PD-PSS, and modified PSO based PD-PSS.

Table 11. The Rotor Speed Deviation Responses to 6-Cycles Three Phase Short Circuit near Generator M1 at Heavy Loading when the System Equipped with Different PSSs.

Parameter	Lead-lag PSS	Original PD-PSS	Modified PD-PSS
Max. overshoot	0.0124	0.0124	0.0124
Settling time	3.5514	3.2744	3.2357
Area under curve	3.5764e-5	2.1269e-6	-5.9053e-6

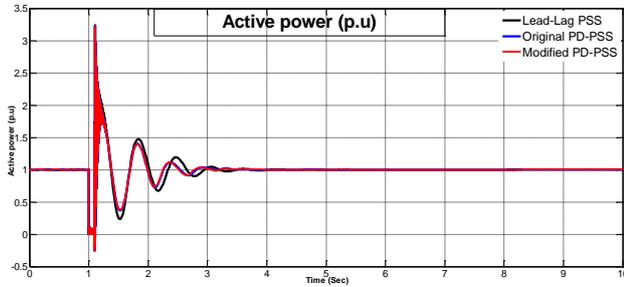


Fig. 13. Active power response of the system without PSS and with different PSS to 6-cycles three phase short circuit at heavy loading.

The maximum overshoot, the settling time, and the area under curve of the power active system responses when generator M1 equipped with different PSS, which showed in the above figure are shown in Table 12.

It can be seen that from (Fig. 13., and Table 12.) that all the area under curve almost the same, but the proposed modified PSO based PD-PSS have the smallest maximum overshoot and settling time, which indicate that the proposed PSS is robust than the other.

Table 12. The Active Power Responses to 6-Cycles Three Phase Short Circuit near Generator M1 at Heavy Loading when the System Equipped with Different PSSs.

Parameter	Lead-lag PSS	Original PD-PSS	Modified PD-PSS
Max. overshoot	3.2360	3.2279	3.2219
Settling time	2.8896	2.7591	2.7298
Area under curve	9.9903	9.9915	9.9903

C. Light loading condition

Light loading condition consist of the same two tests in the nominal and heavy loading conditions when: -

$$P_0 = 0.6 p.u., \quad Q_0 = 0.1009 p.u.$$

The Eigen-values of the system when the generator M1 equipped with lead-lag PSS, original PSO based PD-PSS, and modified PSO based PD-PSS at heavy loading are shown in Table 13.

Table 13. The Eigen-Values of the System with Different PSS at Light Loading.

	Lead-lag PSS	Original PSO based PD-PSS	Modified PSO based PD-PSS
Eigen-values	-875.01	-878.61	-880.24
	-125.62	-70.57 ± 6.06i	-69.66 ± 36.77i
	-0.31 ± 7.56i	-1.34 ± 5.49i	-1.44 ± 48.7i
	-11.18	-20	-20
	-0.33	-	-

The Eigen-values of the system with different PSS proved that the proposed PSS is more reliable and robust than the other PSS in damping the LFOs.

1. Small disturbance

A small disturbance is simulated by applying 1% load step change of the full load is subjected at 1Sec. The system responses to this disturbance when the generator M1 equipped with lead-lag PSS, original PSO based PD-PSS, and modified PSO based PD-PSS, when using the speed deviation of the generator M1 are shown in fig. 14.

The maximum overshoot, the settling time, and the area under curve of the speed deviation responses of the system with different PSS and without PSS are shown in Table 14.

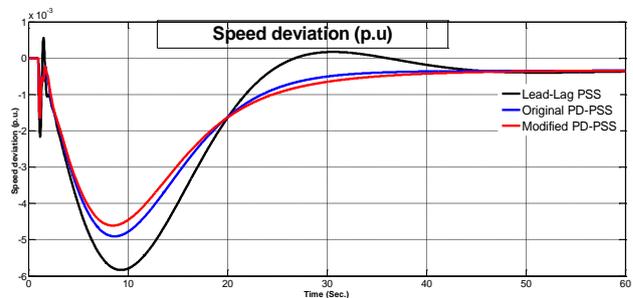


Fig. 14. Rotor speed deviation response of the system without PSS and with different PSS to 1% load step change at light loading.

The rotor speed deviation response of the system and its details in the table indicate that the system equipped with modified PSO based PD-PSS is more reliable and faster than the other in damping the LFOs with lower Maximum overshoot. The active power responses of the

system when generator M1 equipped with different PSS to 0.01 load step change shown in Fig. 15.

Table 14. The Rotor Speed Deviation Responses to Load Step Change 0.01 at Light Loading Condition when the System Equipped with Different PSSs.

parameter	Lead-lag PSS	Original PD-PSS	Modified PD-PSS
Max. overshoot	5.6229e-4	5.2142e-7	5.0504e-7
Settling time	42.0116	32.7632	33.5945
Area under curve	-0.0849	-0.0828	-0.0819



Fig. 15. Active power response of the system without PSS and with different PSS to 0.01 load step change at light loading.

The maximum overshoot, the settling time, and the area under curve of the power active system responses when generator M1 equipped with different PSS, which showed in the above figure are shown in Table 15.

Table 15. The Active Power Responses to Load Step Change 0.01 at Light Loading Condition when the System Equipped with Different PSSs.

Parameter	Lead-lag PSS	Original PD-PSS	Modified PD-PSS
Max. overshoot	0.9369	0.9329	0.9364
Settling time	2.4448	2.2403	2.1561
Area under curve	6.0643	6.0549	6.0507

It can be seen from (Fig. 15., and Table 15.) that the proposed Modified PSO based PD-PSS is the most effective controller, and improve the stability of the system with the lowest settling time, and area under curve. The proposed PD-PSS improve the stability of the system higher than the other.

2. Three phase short circuit

A three phase short circuit to ground is applied to the system near to the generator M1 when the generator M1 is equipped with no PSS, lead-lag PSS, original PSO based PD-PSS, and modified PSO based PD-PSS. The short circuit applied at 1Sec. and removed at 1.1Sec. So that the short circuit is three phase 6-cycles. Figure 16. Shown rotor speed deviation system response of machine M1 when this generator equipped with no PSS, lead-lag PSS, original PSO based PD-PSS, and modified PSO based PD-PSS.

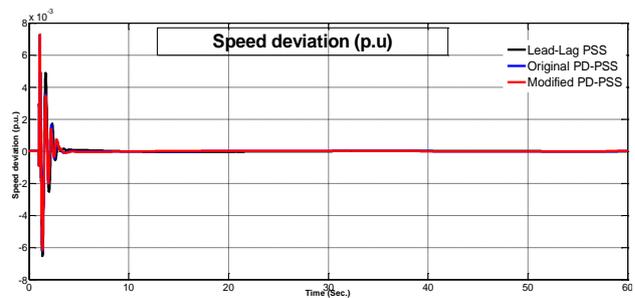


Fig. 16. Rotor speed deviation responses of the system without PSS and with different PSS to 6-cycles three phase short circuit at light loading.

The maximum overshoot, the settling time, and the area under curve of the power active system responses when generator M1 equipped with different PSS, which showed in the above figure are shown in Table 16.

Table 16. The Rotor Speed Deviation Responses to 6-Cycles Three Phase Short Circuit near Generator M1 at Light Loading when the System Equipped with Different PSSs.

Parameter	Lead-lag PSS	Original PD-PSS	Modified PD-PSS
Max. overshoot	0.0073	0.0073	0.0073
Settling time	3.5628	3.0514	3.0467
Area under curve	4.0242e-5	8.0917e-6	-1.2693e-6

It can be seen that from (Fig. 16., and Table 16.) that all the maximum overshoot almost the same but the proposed modified PSO based PD-PSS have the smallest area under curve and settling time, which make the system faster in damping the LFOs when equipped with the proposed PSS than the other PSS. Figure 17. Shown active power responses system responses of machine M1 when this generator equipped with no PSS, CPSS, default PSO based PD-PSS, and modified PSO based PD-PSS.



Fig. 17. Active power response of the system without PSS and with different PSS to 6-cycles three phase short circuit at light loading.

The maximum overshoot, the settling time, and the area under curve of the power active system responses when generator M1 equipped with different PSS, which showed in the above figure are shown in Table 17.

Table 17. The Active Power Responses to 6-Cycles Three Phase Short Circuit near Generator M1 At Light Loading when the System Equipped with Different PSSs.

Parameter	Lead-lag PSS	Original PD-PSS	Modified PD-PSS
Max. overshoot	2.7433	2.7387	2.7355
Settling time	2.5785	2.7199	2.4826
Area under curve	5.9942	5.9946	5.9941

It can be seen that from (Fig. 17., and Table 17.) that all the area under curve almost the same, but the proposed modified PSO based PD-PSS have the smallest maximum overshoot and settling time, which indicate that the proposed PSS is robust than the other.

D. Decreasing inertia constant

In this study case the inertia constant decreased from 3.7Sec., to 2.5 Sec. at the normal loading condition and as the previous study cases. The Eigen-values of the system when the generator M1 equipped with lead-lag PSS, original PSO based PD-PSS, and modified PSO based PD-PSS at heavy loading are shown in Table 18.

Table 18. The Eigen-Values of the System with Different PSS at Normal Loading when H=2.5Sec.

Eigen-values	Lead-lag PSS	Original PSO based PD-PSS	Modified PSO based PD-PSS
	-880.76	-888.03	-894.11
	-117.73	-65.43 ± 59.88i	-62.42 ± 84.42i
	-0.82 ± 9.15i	-1.78 ± 5.27i	-1.75 ± 4.37i
	-12.30	-20	-20
	-0.33	-	-

The Eigen-values of the system with different PSS proved that the proposed PSS is more reliable and robust than the other PSS in damping the LFOs.

1. Small disturbance

A small disturbance is simulated by applying 1% load step change of the full load is subjected at 1Sec. The system responses to this disturbance when the generator M1 equipped with lead-lag PSS, original PSO based PD-PSS, and modified PSO based PD-PSS, when using the speed deviation of the generator M1 are shown in fig. 18.

The maximum overshoot, the settling time, and the area under curve of the speed deviation responses of the system with different PSS and without PSS are shown in Table 19.

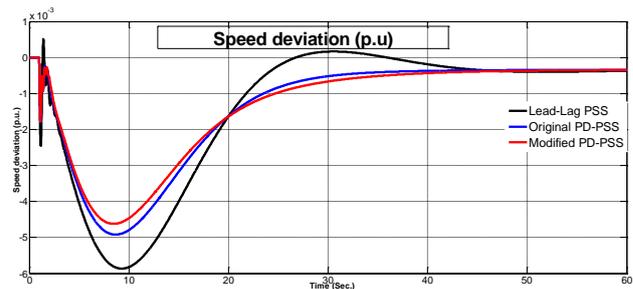


Fig. 18. Rotor speed deviation response of the system without PSS and with different PSS to 1% load step change at normal loading when H=2.5Sec.

Table 19. The Rotor Speed Deviation Responses to Load Step Change 0.01 at Normal Loading Condition when M1 Inertia Constant H=2.5Sec., and the System Equipped with Different PSSs.

parameter	Lead-lag PSS	Original PD-PSS	Modified PD-PSS
Max. overshoot	5.1582e-4	4.9938e-7	4.7652e-7
Settling time	41.8324	33.2813	34.0451
Area under curve	-0.0853	-0.0831	-0.0822

The rotor speed deviation response of the system and its details in the table indicate that the system equipped with modified PSO based PD-PSS is more reliable and faster than the other in damping the LFOs with lower Maximum overshoot, and area under curve which improve the system stability. The active power responses of the system when generator M1 equipped with different PSS to 0.01 load step change shown in Fig. 19.

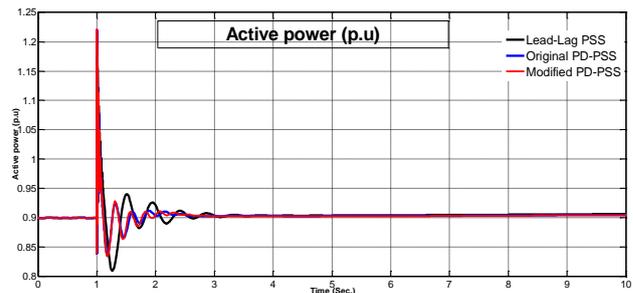


Fig. 19. Active power response of the system without PSS and with different PSS to 0.01 load step change at normal loading when H=2.5Sec.

The maximum overshoot, the settling time, and the area under curve of the power active system responses when generator M1 equipped with different PSS, which showed in the above figure are shown in Table 20.

Table 20. The Active Power Responses to Load Step Change 0.01 at Normal Loading Condition when M1 Inertia Constant H=2.5Sec., and the System Equipped with Different PSSs.

Parameter	Lead-lag PSS	Original PD-PSS	Modified PD-PSS
Max. overshoot	1.2173	1.2198	1.2105
Settling time	2.6919	1.9108	1.9124
Area under curve	9.0418	9.0342	9.0306

It can be seen from (Fig. 19., and Table 20.) that the proposed Modified PSO based PD-PSS is the most effective controller, and improve the stability of the system with the smallest area under curve, and maximum overshoot. The proposed PD-PSS improve the stability of the system higher than the other.

2. Three phase short circuit

A three phase short circuit to ground is applied to the system near to the generator M1 when the generator M1 is equipped with no PSS, lead-lag PSS, original PSO

Table 21. The Rotor Speed Deviation Responses to 6-Cycles Three Phase Short Circuit near Generator M1 at Nominal Loading Condition when M1 Inertia Constant H=2.5Sec., and the System Equipped with Different PSSs.

Parameter	Lead-lag PSS	Original PD-PSS	Modified PD-PSS
Max. overshoot	0.0164	0.0164	0.0164
Settling time	3.6130	3.4195	3.4024
Area under curve	2.7444e-5	-1.5860e-5	-2.5731e-5

It can be seen that from (Fig. 20., and Table 21.) that all the maximum overshoot almost the same but the proposed modified PSO based PD-PSS have the smallest settling time, which make the system faster in damping the LFOs when equipped with the proposed PSS than the other PSS. Figure 21. Shown active power responses system responses of machine M1 when this generator equipped with no PSS, lead-lag PSS, original PSO based PD-PSS, and modified PSO based PD-PSS.

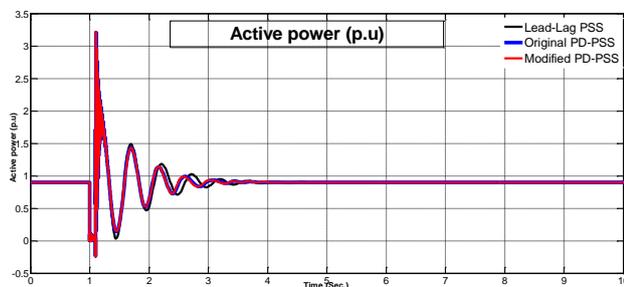


Fig. 21. Active power response of the system without PSS and with different PSS to 6-cycles three phase short circuit at normal loading when H=2.5Sec.

The maximum overshoot, the settling time, and the area under curve of the power active system responses when generator M1 equipped with different PSS, which showed in the above figure are shown in Table 22.

based PD-PSS, and modified PSO based PD-PSS. The short circuit applied at 1Sec. and removed at 1.1Sec. So that the short circuit is three phase 6-cycles. Figure 20. Shown rotor speed deviation system response of machine M1 when this generator equipped with no PSS, lead-lag PSS, original PSO based PD-PSS, and modified PSO based PD-PSS.

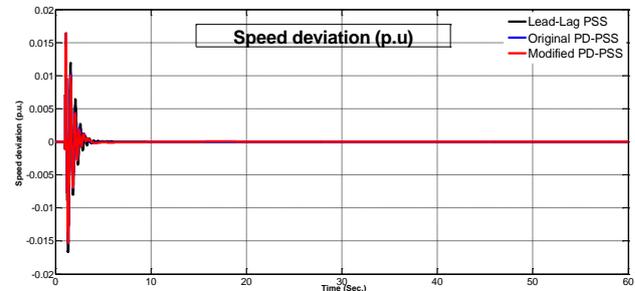


Fig. 20. Rotor speed deviation responses of the system without PSS and with different PSS to 6-cycles three phase short circuit at normal loading when H=2.5Sec.

The maximum overshoot, the settling time, and the area under curve of the power active system responses when generator M1 equipped with different PSS, which showed in the above figure are shown in Table 21.

Table 22. The Active Power Responses to 6-Cycles Three Phase Short Circuit near Generator M1 at Nominal Loading Condition when M1 Inertia Constant H=2.5Sec., and the System Equipped with Different PSSs.

Parameter	Lead-lag PSS	Default PD-PSS	Modified PD-PSS
Max. overshoot	3.2183	3.2064	3.2103
Settling time	3.2248	2.9111	2.8792
Area under curve	8.9927	8.9933	8.9932

It can be seen that from (Fig. 21., and Table 22.) that all the area under curve almost the same, but the proposed modified PSO based PD-PSS have the smallest settling time, which indicate that the proposed PSS is robust than the other.

VI. CONCLUSION

This paper proposes a method for power system stabilizer (PSS) gains tuning by using particle swarm optimization (PSO) technique. The tuning process makes the PSS more robust in damping low-frequency oscillations (LFOs). The PSS type used is proportional-derivative (PD) PSS. The damping boundary condition of

the PSO algorithm is modified to make the PSO. This modification in PSO improves the searching process for the optimum values of PD-PSS gains and make it faster than the original PSO algorithm. The optimization process of the PD-PSS gains using eigenvalue as an objective function. The PD gains are estimated using a linear model and applied in the nonlinear model of an MATLAB Simulink program. The performance of the proposed PD-PSS is compared with the performance of the original PSO based PD-PSS, and the lead-lag PSS to investigate its effectiveness. The robustness of the proposed PD-PSS ensured when the study system is tested under different operating conditions, and inertia constant. The response of the proposed PD-PSS shows that the optimization process has brought a significant effect to improve the power system performance.

APPENDIX A

System parameters:

A) Generator MI

$F = 60\text{Hz}$, $D \approx 0$, $M = 7.4000\text{s}$, $T'_{do} = 1.01\text{s}$, $X_d = 1.305$,

$X'_d = 0.296$, $X_q = 0.474$, $K_A = 200$, $T_A = 0.01\text{Sec}$.

$P_0 = 0.9$, $Q_0 = 0.1464$, $V = 1$.

B) T-L

$L = 200\text{km}$, $X_L = 0.8737\text{e-}3\text{H/Km}$, $X_C = 13.33\text{e-}9\text{F/Km}$,

$V = 500\text{MVA}$, $V_L = 500\text{Kv}$

C) Loads

1- $P = 0.4045\text{e}9\text{ W}$, $Q_L = 0.20225\text{e}9\text{Var}$

2- $P = 4.0450\text{ e}+010\text{W}$, $Q_L = 2.0225\text{ e}+010\text{Var}$

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